

ANN ARBOR Sustainable Energy Utility

RATE GUIDE



Ann Arbor Sustainable Energy Utility
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Tariff No. P-1: Bryant Solar and Battery Service Pilot Rate

a. Availability: Available to eligible residential customers with a service address located within the Bryant Neighborhood of the City who maintain an active electric service account with DTE and request service using the form provided by the A2SEU for participation in the Bryant Neighborhood Pilot Program prior to September 30, 2026. This date may be adjusted at the sole discretion of the Director.

b. Effective Date: July 1, 2026.

c. Expiration Date: June 30, 2030. Following June 30, 2030, customers receiving service under this Tariff No. P-1 will be transitioned to a duly adopted replacement tariff. If there is no applicable replacement tariff in effect as of July 1, 2030, customers may continue taking service under this Tariff No. P-1 until an applicable tariff is duly adopted and takes effect.

d. Nature of Service: The A2SEU will install, own and maintain a 4.5 kW (DC) rooftop solar array and a 15 kWh battery storage system at each participating customer’s service address. The default setting for customers taking service under this Tariff P-1 will be non-export of solar energy. The A2SEU may help customers apply for export interconnection with DTE and permit customers to export excess energy and receive the proceeds of any sale of excess energy to DTE under the terms of any approved DTE tariff. Approval of interconnection and eligibility for and revenue from DTE export credits is not determined or guaranteed by the A2SEU. The A2SEU may assist customers with the DTE interconnection process and pay associated interconnection fees on behalf of the customer; however, if DTE’s permission to operate is contingent upon payment for grid upgrades that the A2SEU believes (in its sole discretion) are not reasonable for the A2SEU to bear, the A2SEU may decline to serve the customer, or may require the customer to elect a non-export interconnection as a condition of service.

The battery storage system will be used to store excess energy for use during non-generating hours and/or grid outages. The battery may also, at the A2SEU’s sole discretion, be used as part of a virtual power plant or demand response program. Any revenues received by the A2SEU for such a program will be applied to offset the costs of service and will not be paid to the customer directly. Until and unless it is permitted under a DTE tariff, the battery storage

system will not export stored energy to the DTE grid, and customers should not expect to receive direct payments for any export of energy from the battery.

e. Rates: Participating customers will be charged a monthly fee for solar and battery service according to the following schedule:

PERIOD	AMOUNT	UNITS
October-March	\$25	Per month
April-September	\$75	Per month

This is a pilot rate that reflects the estimated value of the solar and battery service to participating customers. The varying rate reflects the seasonal difference in value provided by the solar system.

f. Other Charges:

i. Removal Fee: If service is terminated resulting in the removal of the solar and/or battery storage system prior to July 1, 2030, the customer will be charged a removal fee equal to the lesser of (1) the actual cost of removal, inclusive of disposal, recycling, or similar charges, of the solar and/or battery equipment, or (2) \$2,500.00.

ii. Late Payment Fee: A late payment fee of 1.5% of any amount in arrears shall be assessed monthly and charged to the customer.



Tariff No. P-2: Municipal Solar and Battery Service Pilot Rate

a. Availability: Available to departments of the City with solar systems or solar and battery storage systems installed at department facilities within the city limits of the City of Ann Arbor that elect to transfer such systems to the A2SEU during the term of this Tariff No. P-2.

b. Effective Date: July 1, 2026.

c. Expiration Date: June 30, 2027. Following June 30, 2027, customers receiving service under this Tariff No. P-2 will be transitioned to a duly adopted replacement tariff. If there is no applicable replacement tariff in effect as of July 1, 2027, customers may continue taking service under this Tariff No. P-2 until an applicable tariff is duly adopted and takes effect.

d. Nature of Service: The A2SEU will own, operate, and maintain solar systems or solar and battery storage systems installed at participating facilities. Solar systems generate electricity that may partially replace purchases of energy from DTE. Battery storage systems store energy for use during non-generating hours and/or grid outages. The battery storage systems may also, at the A2SEU's sole discretion, be used as part of a virtual power plant or demand response program. Any revenues received by the A2SEU for such a program will be applied to offset the costs of service and will not be paid to the customer directly.

Participating departments will receive the energy produced by the installed solar systems, the resiliency benefits of the installed battery storage systems, and ongoing operation and maintenance by the A2SEU while maintaining current interconnection requirements and DTE tariff elections.

e. Rates: Participating departments will be charged a monthly fee for service based on the installed capacity of the solar system or solar and battery storage system at each facility.

TECHNOLOGY	AMOUNT	UNITS
Solar	\$14	Per installed kWDC per month
Battery	\$14	Per inverter capacity kW per month

This is a pilot rate that reflects the estimated value of the solar service or solar and battery storage service. Departments with both solar and battery systems will be charged for each technology individually based on the respective installed capacity.